## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020

## (R-1) Residential Non-Heating (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost <br> (per Therm) |
| \$15.20 | n/a | \$0.3786 | \$0.2550 | \$0.0310 | \$0.6646 |




| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | L.D.A.C.Local Distrib.AdjustmentCharge(per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$15.20 | n/a | \$0.5569 | \$0.6326 | \$0.0310 | \$1.2205 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020

| -4) Residential Heating - Low Income - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | L.D.A.C. |  |
| Customer | Breakpoint | Distribution | COG <br> Cost of Gas | Local Distrib. Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$6.08 | n/a | \$0.2228 | \$0.2550 | \$0.0310 | \$0.5088 |


| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$6.08 | n/a | \$0.2228 | \$0.6326 | \$0.0310 | \$0.8864 |


| Customer Charge (Fixed) |  |  |  | LD.A. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{gathered} \text { COG }{ }^{*} \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$56.36 |  | $\$ 0.4621$ | \$0.2504 | \$0.0478 |  |
|  | Over 20 |  |  |  | \$0.6086 |

(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$56.36 | First 20 | \$0.4621 | \$0.6326 | \$0.0478 | \$1.1425 |
|  | Over 20 | \$0.3104 |  |  | \$0.9908 |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \\ \hline \end{gathered}$ |
| \$169.09 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4202 \\ & \$ 0.2800 \end{aligned}$ | \$0.2504 | \$0.0478 | $\begin{aligned} & \$ 0.7184 \\ & \$ 0.5782 \end{aligned}$ |

## $\$ 0.00$

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.09 | First 400 Over 400 | $\begin{aligned} & \$ 0.4202 \\ & \$ 0.2800 \\ & \hline \end{aligned}$ | \$0.6326 | \$0.0478 | $\begin{aligned} & \$ 1.1006 \\ & \$ 0.9604 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

|  |  |  | COG | L.D.A.C. ** <br> Local Distrib. |
| :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution <br> Charge <br> (per Therm) | Cost of Gas <br> Charge <br> (per Therm) | Adjustment <br> Charge <br> (per Therm) |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

| Customer Charge (Fixed) |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | $\qquad$ |
| \$56.36 | First 100 | \$0.2785 | \$0.2621 | \$0.0478 | \$0.5884 |
|  | Over 100 | \$0.1811 |  |  | \$0.4910 |
| \$0.00 |  |  |  |  |  |

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$56.36 | First 100 | \$0.2785 | \$0.6326 | \$0.0478 | \$0.9589 |
|  | Over 100 | \$0.1811 |  |  | \$0.8615 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.09 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.1733 \\ & \$ 0.0985 \end{aligned}$ | \$0.2621 | \$0.0478 | $\begin{aligned} & \$ 0.4832 \\ & \$ 0.4084 \end{aligned}$ |
|  |  |  |  |  |  |

(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total Cost (per Therm) |
| \$169.09 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.1733 \\ & \$ 0.0985 \end{aligned}$ | \$0.6326 | \$0.0478 | $\begin{aligned} & \$ 0.8537 \\ & \$ 0.7789 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$746.81 | n/a | \$0.0802 | \$0.6326 | \$0.0478 | \$0.7606 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0478$ per therm.

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$746.81 | $\mathrm{n} / \mathrm{a}$ | \$0.0346 | \$0.6326 | \$0.0478 | \$0.7150 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.76 | n/a | \$0.4922 | \$0.2550 | \$0.0310 | \$0.7782 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.76 | n/a | \$0.4922 | \$0.6326 | \$0.0310 | \$1.1558 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)
(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$19.76 | n/a | \$0.7240 | \$0.6326 | \$0.0310 | \$1.3876 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)
$\left.\begin{array}{ccccc}\hline & & & \text { COG }\end{array} \quad \begin{array}{c}\text { Local Distrib. }\end{array}\right)$
(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.90 | n/a | \$0.2896 | \$0.6326 | \$0.0310 | \$0.9532 |


| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 20 | \$0.6008 | \$0.2504 | \$0.0478 | \$0.8990 |
|  | Over 20 | \$0.4035 |  |  | \$0.7017 |
|  |  |  |  |  |  |

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 20 | \$0.6008 | \$0.6326 | \$0.0478 | \$1.2812 |
|  | Over 20 | \$0.4035 |  |  | \$1.0839 |

[^4]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | L.D.A.C. ** |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
|  |  |  | Cost of Gas | Adjustment | Total |
|  |  |  | Charge | Charge | Cost |
|  |  |  | (per Therm) | (per Therm) | (per Therm) |
| \$219.82 | First 400 | \$0.5463 | \$0.2504 | \$0.0478 | \$0.8445 |
|  | Over 400 | \$0.3640 |  |  | \$0.6622 |
|  |  |  |  |  |  |

(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$219.82 | First 400 | \$0.5463 | \$0.6326 | \$0.0478 | \$1.2267 |
|  | Over 400 | \$0.3640 |  |  | \$1.0444 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$943.36 | n/a | \$0.1535 | \$0.6326 | \$0.0478 | \$0.8339 |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: May 1, 2020 - October 31, 2020
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 100 | \$0.3621 | \$0.2621 | \$0.0478 | \$0.6720 |
|  | Over 100 | \$0.2354 |  |  | \$0.5453 |

$\$ 0.00$
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 100 | \$0.3621 | \$0.6326 | \$0.0478 | \$1.0425 |
|  | Over 100 | \$0.2354 |  |  | \$0.9158 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$219.82 | First 1,000 | \$0.2253 | \$0.6326 | \$0.0478 | \$0.9057 |
|  | Over 1,000 | \$0.1280 |  |  | \$0.8084 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 9 of (\%er Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: May 1, 2020 - October 31, 2020

| $\$ 970.84$ | $\mathrm{n} / \mathrm{a}$ | $\$ 0.1043$ | $\$ 0.2621$ | $\$ 0.0478$ |
| :--- | :--- | :--- | :--- | :--- |
| $\mathbf{\$ 0 . 0 0}$ |  |  |  |  |
| $* *$ |  |  |  |  |

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$970.84 | n/a | \$0.0450 | \$0.6326 | \$0.0478 | \$0.7254 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\$ 0.0478$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

